



THE UNIVERSITY OF
MELBOURNE

Driving whole of system planning from the bottom up

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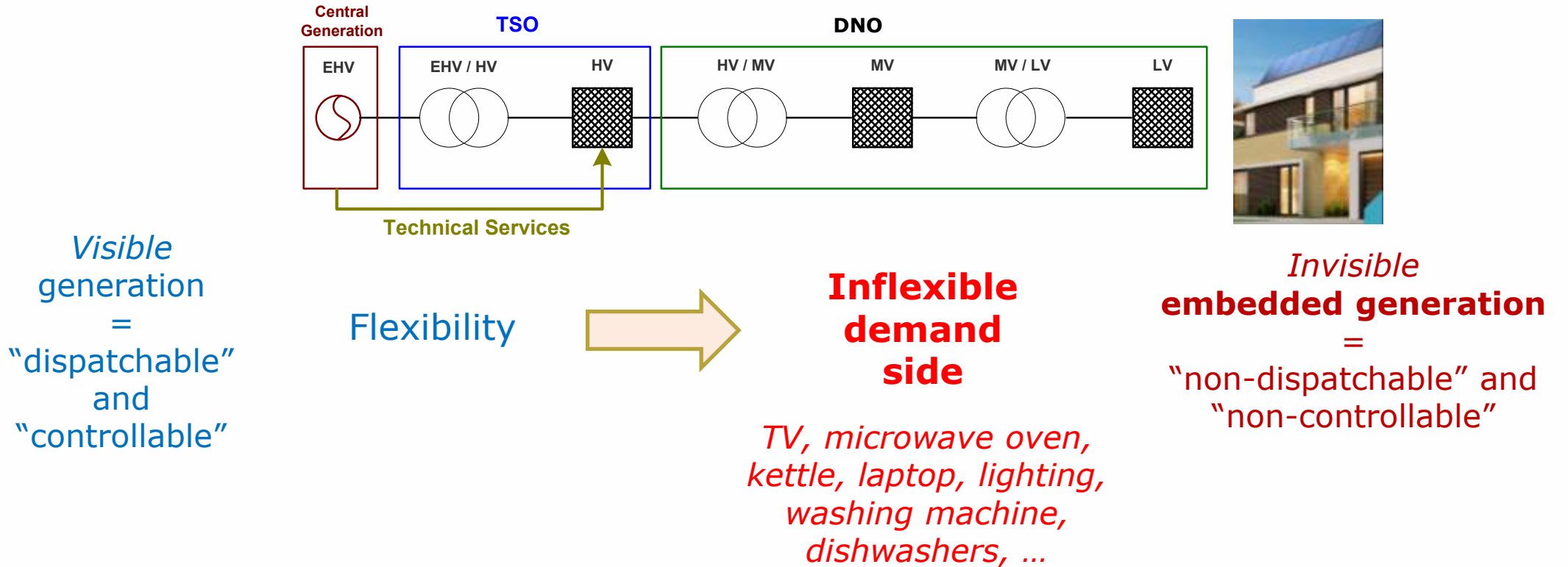
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Centre for New Energy Technology

ESP-V webinar

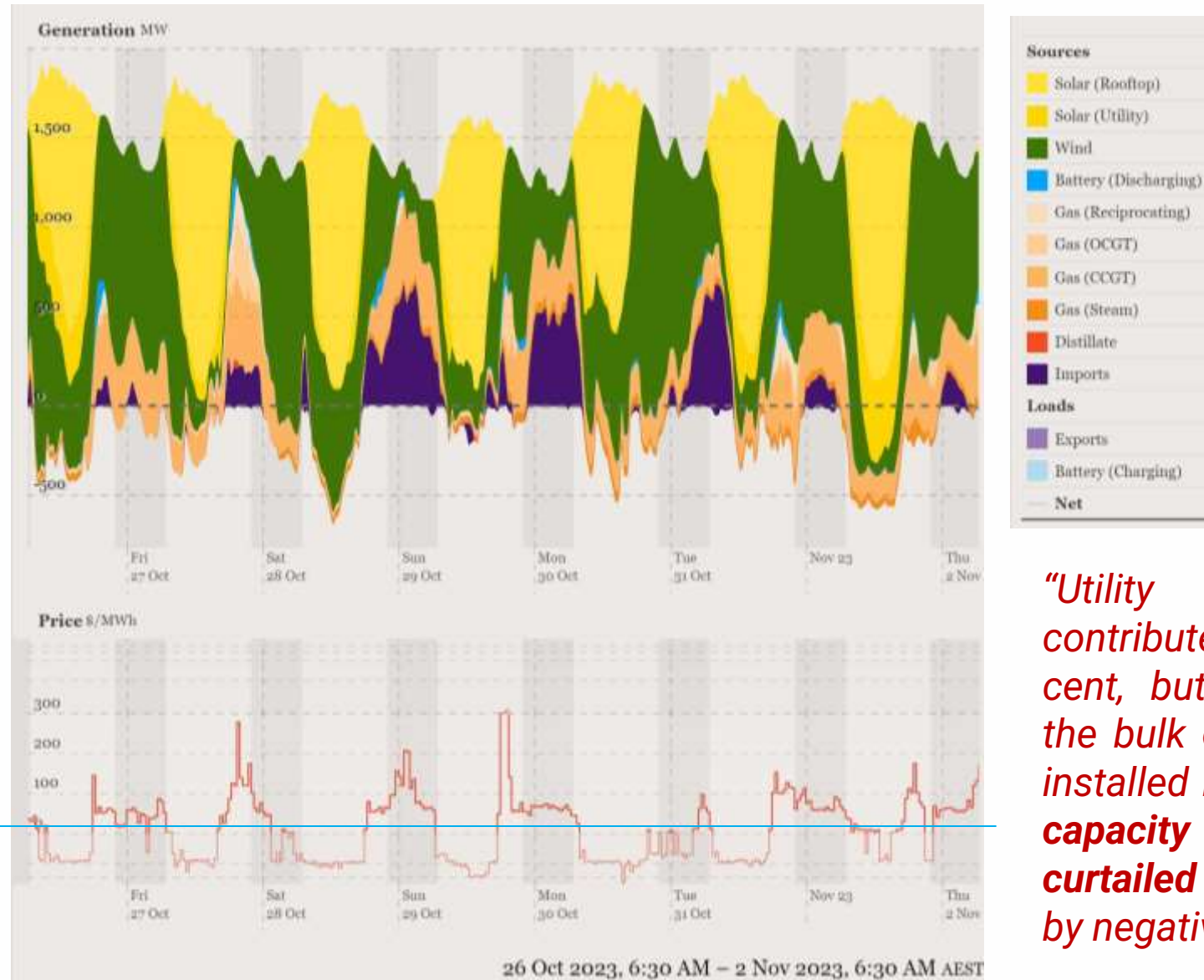
9th October 2024

Historical system architecture and flexibility



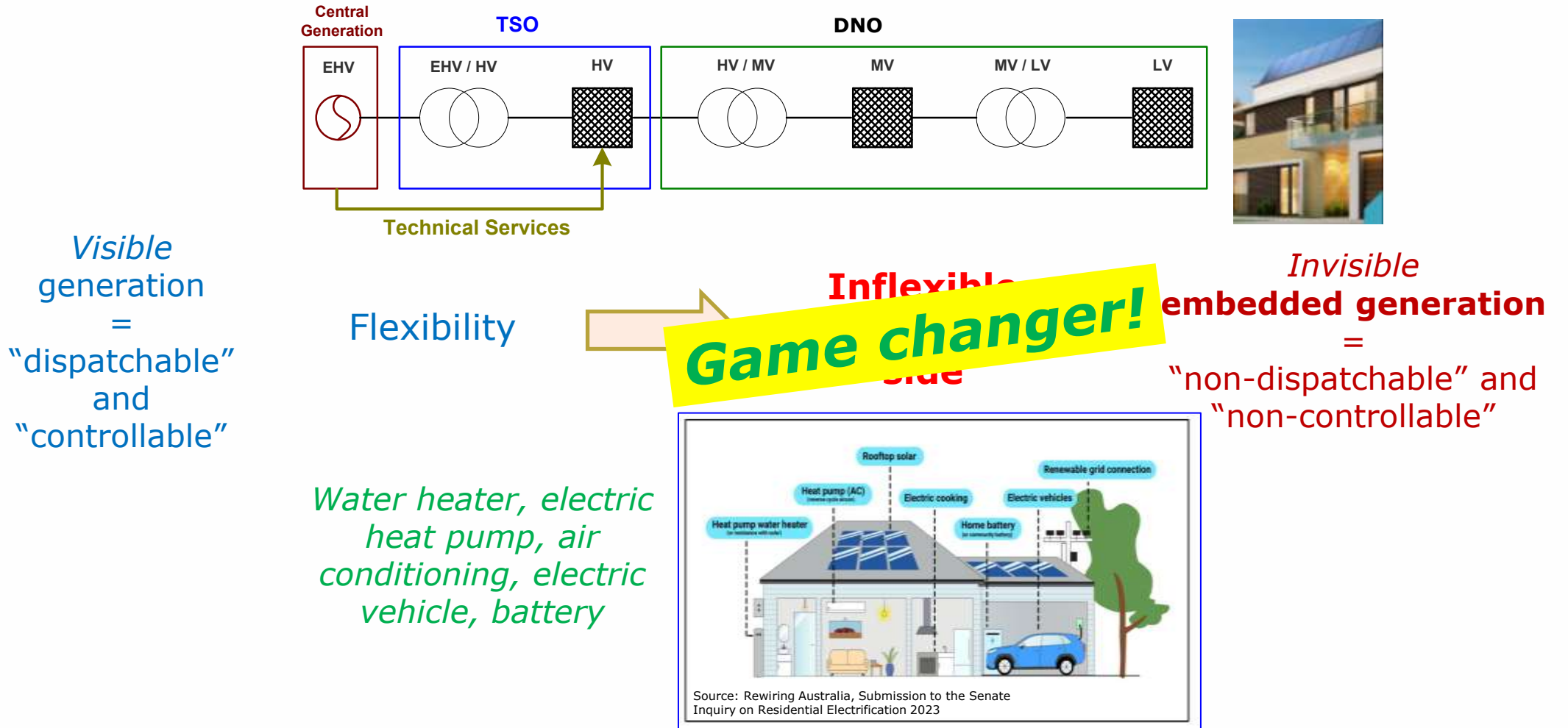
Transmission vs distribution in the market

*Huge rooftop
PV generation*

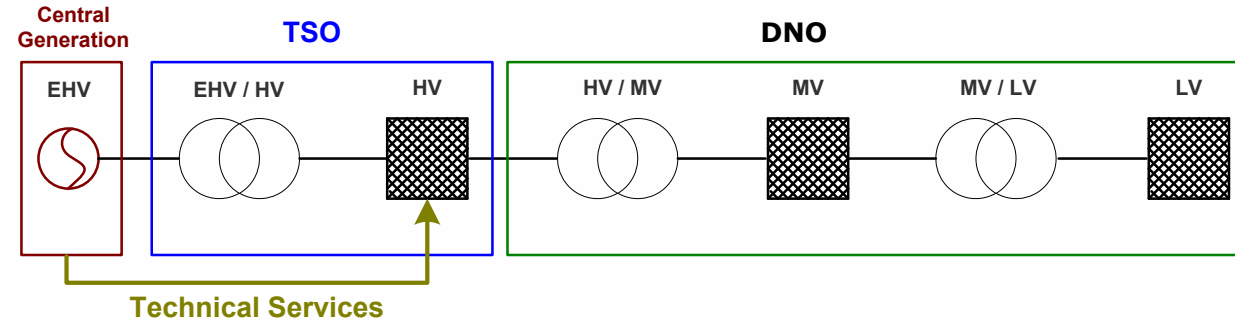


*“Utility scale solar contributed just 4.2 per cent, but that’s because the bulk of its **450MW** of installed **large scale solar capacity** in the state was **curtailed** most of the time by negative prices”*

Historical system architecture and flexibility

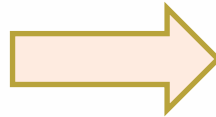


A changing paradigm for flexibility provision



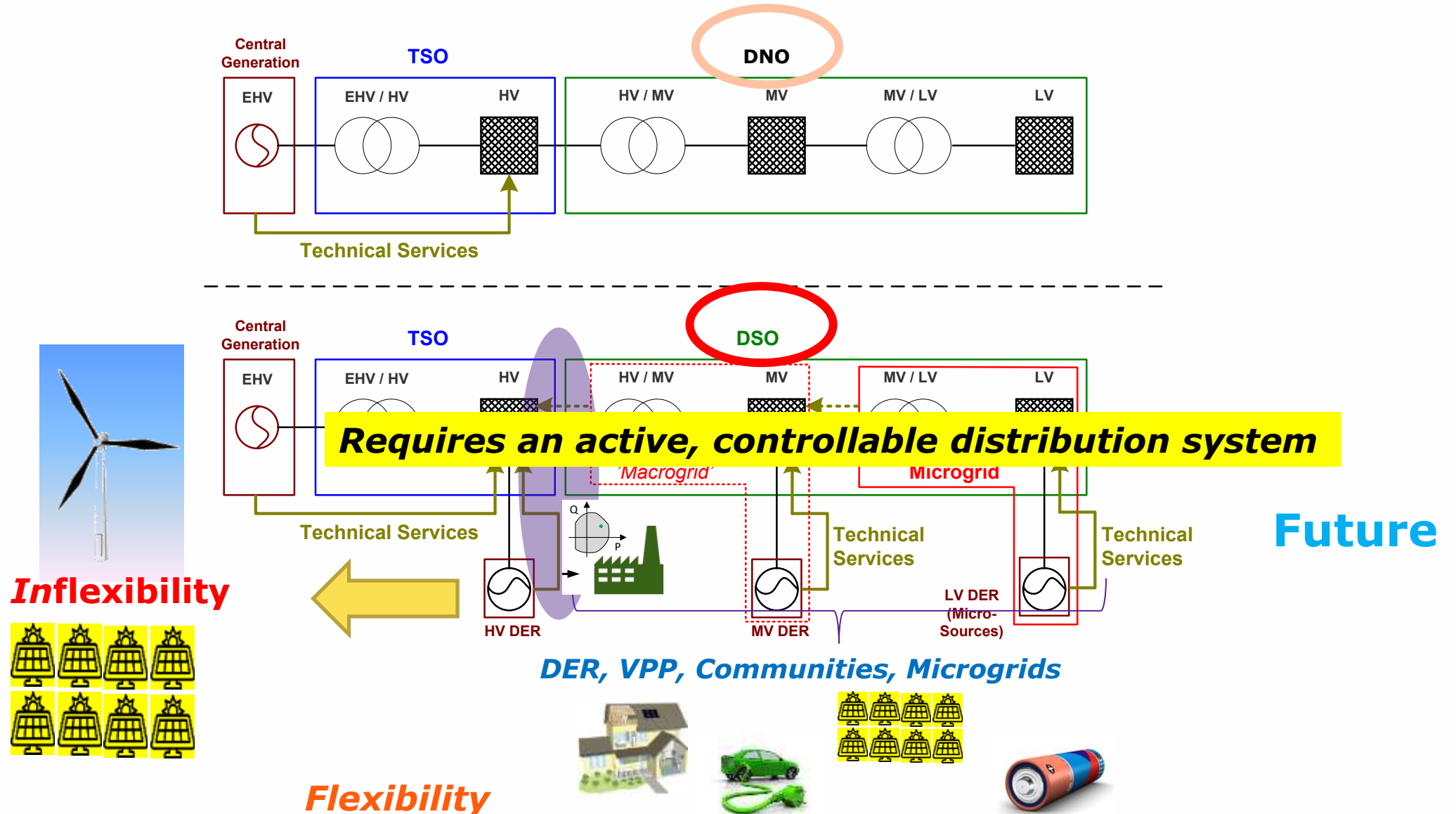
Past

Flexibility

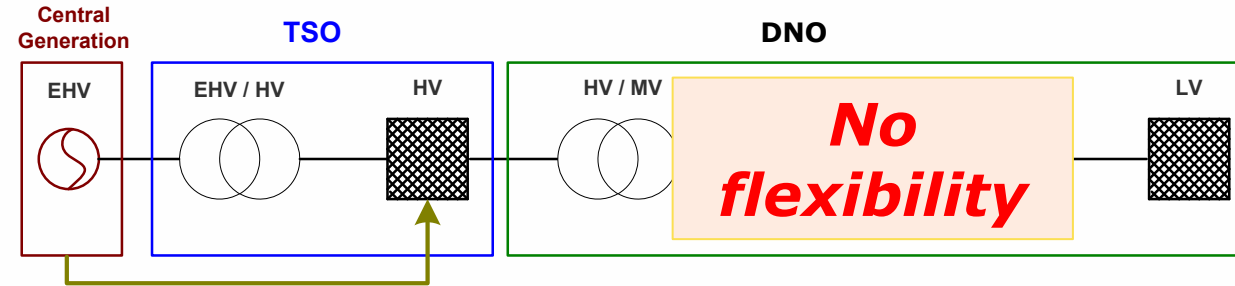


Inflexibility

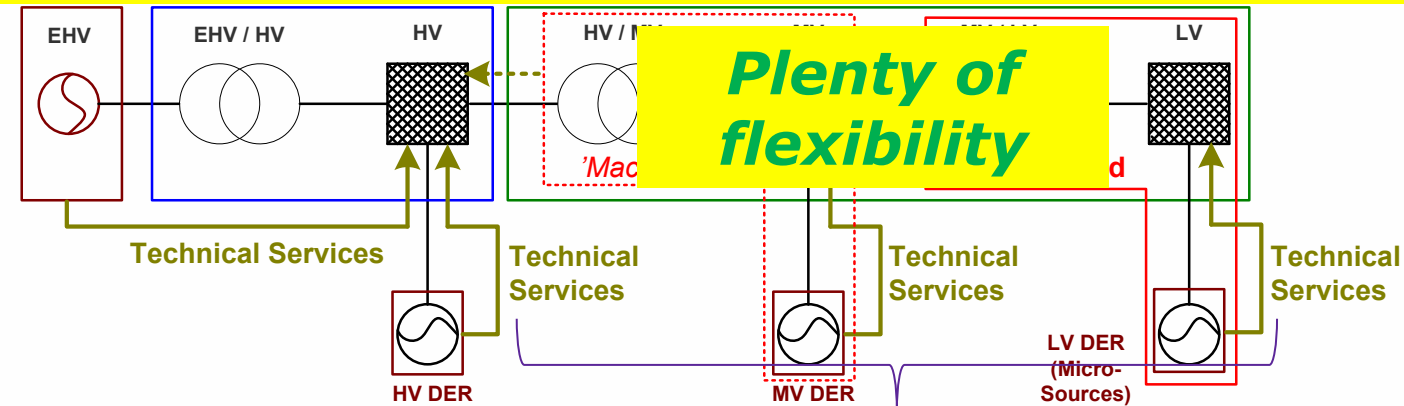
A changing paradigm for flexibility provision



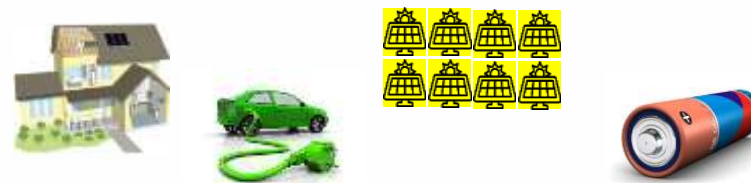
A changing paradigm for flexibility provision



*How much network redundancy do we need in the two systems?
And where should it be?*



DER, VPP, Communities, Microgrids



Residential electricity bill cost components

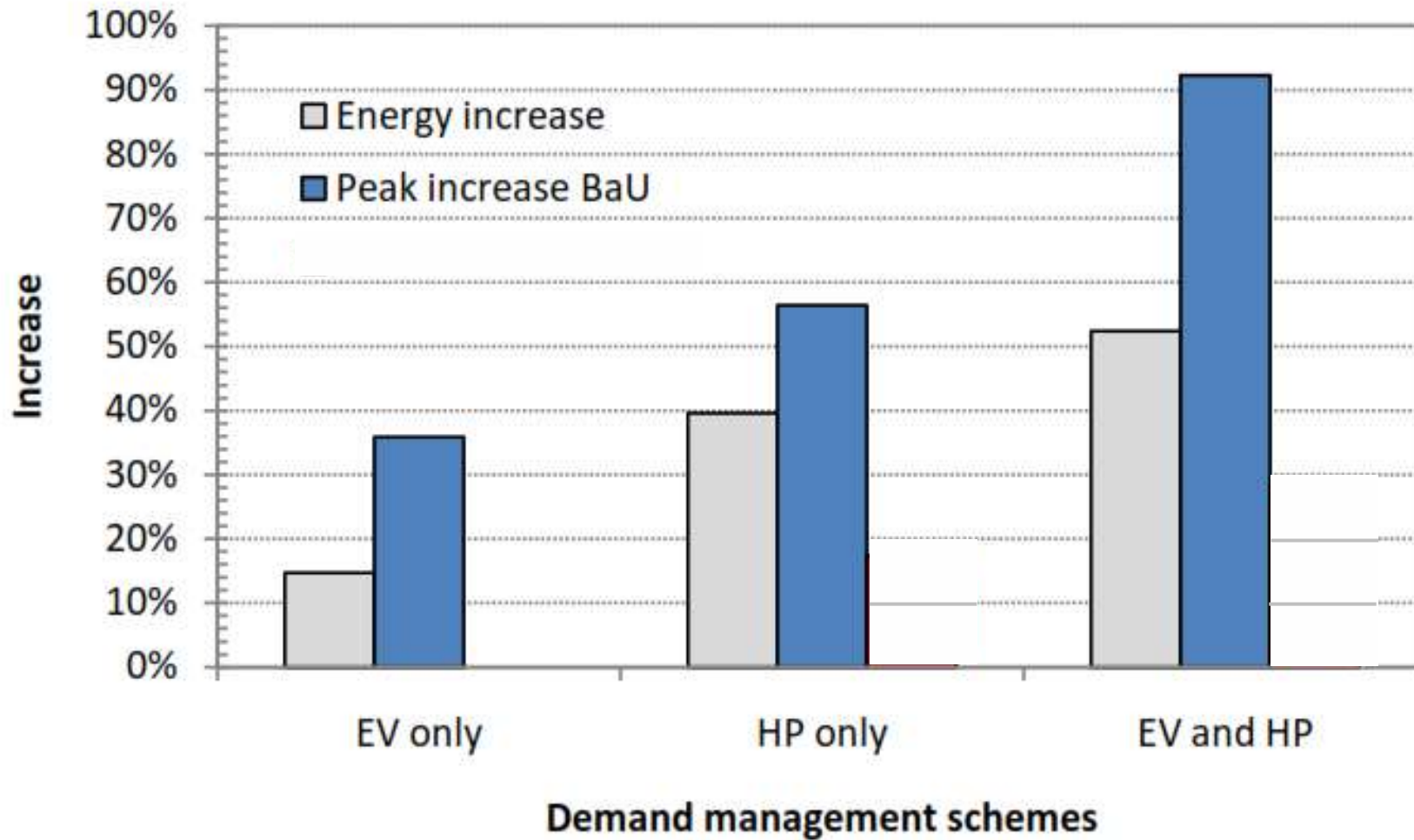
Figure 6.2 Composition of a residential bill – electricity



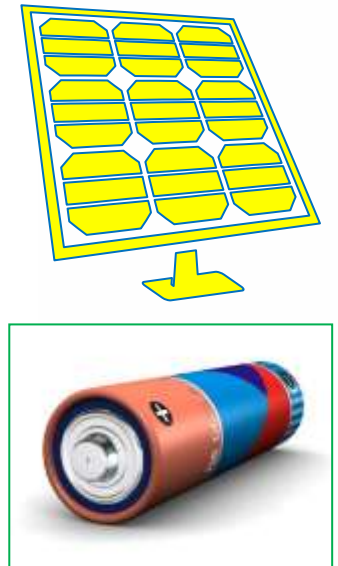
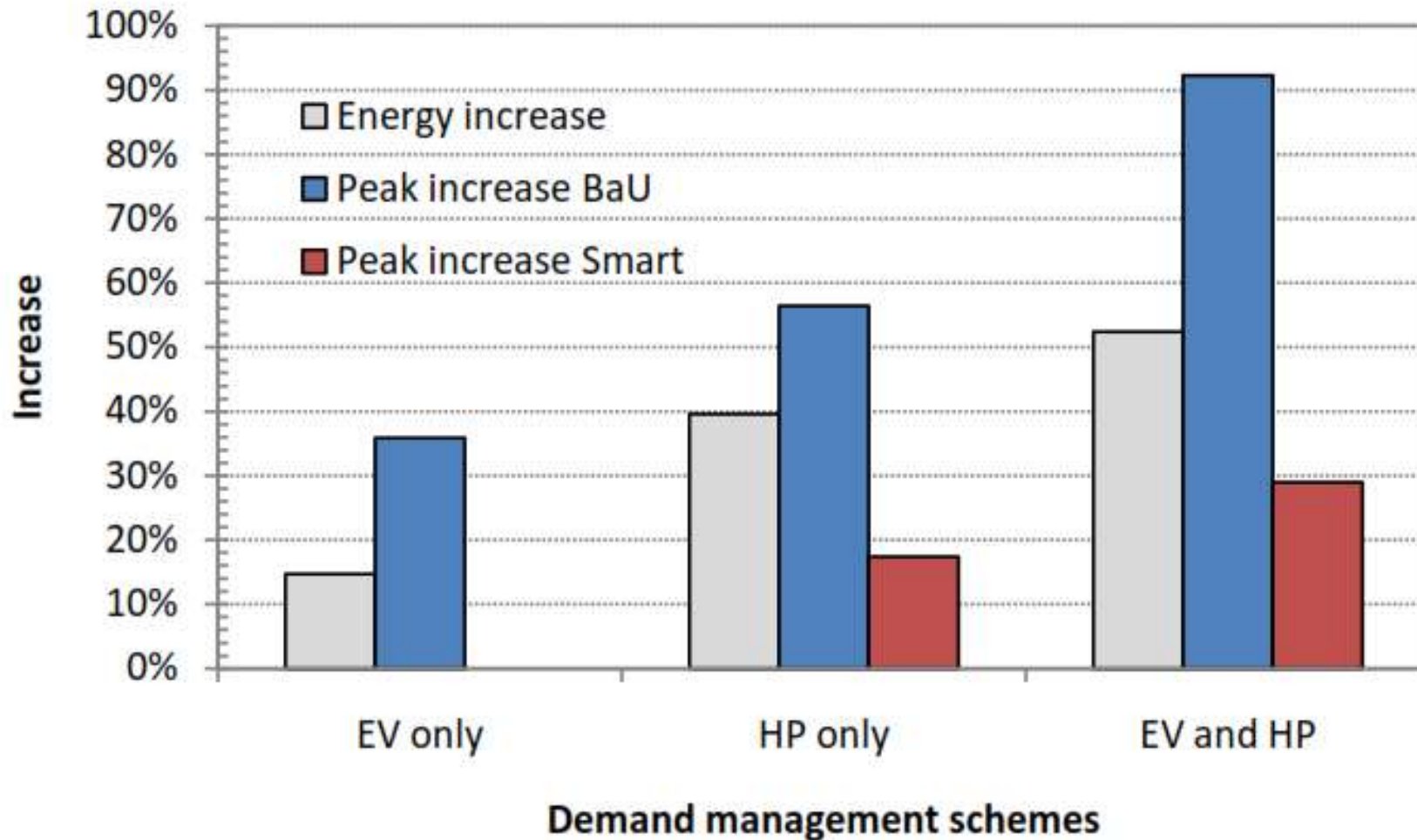
Note: Cost components for the average residential customer in 2021–22, excluding GST. Calculated using trends in supply chain components for each jurisdiction and national trends.

Source: AEMC, *Residential electricity price trends 2021*, 25 November 2021 (using data from Energy Made Easy and Victorian Energy Compare on 17 September 2021).

Electrification and network benefits of DER management schemes

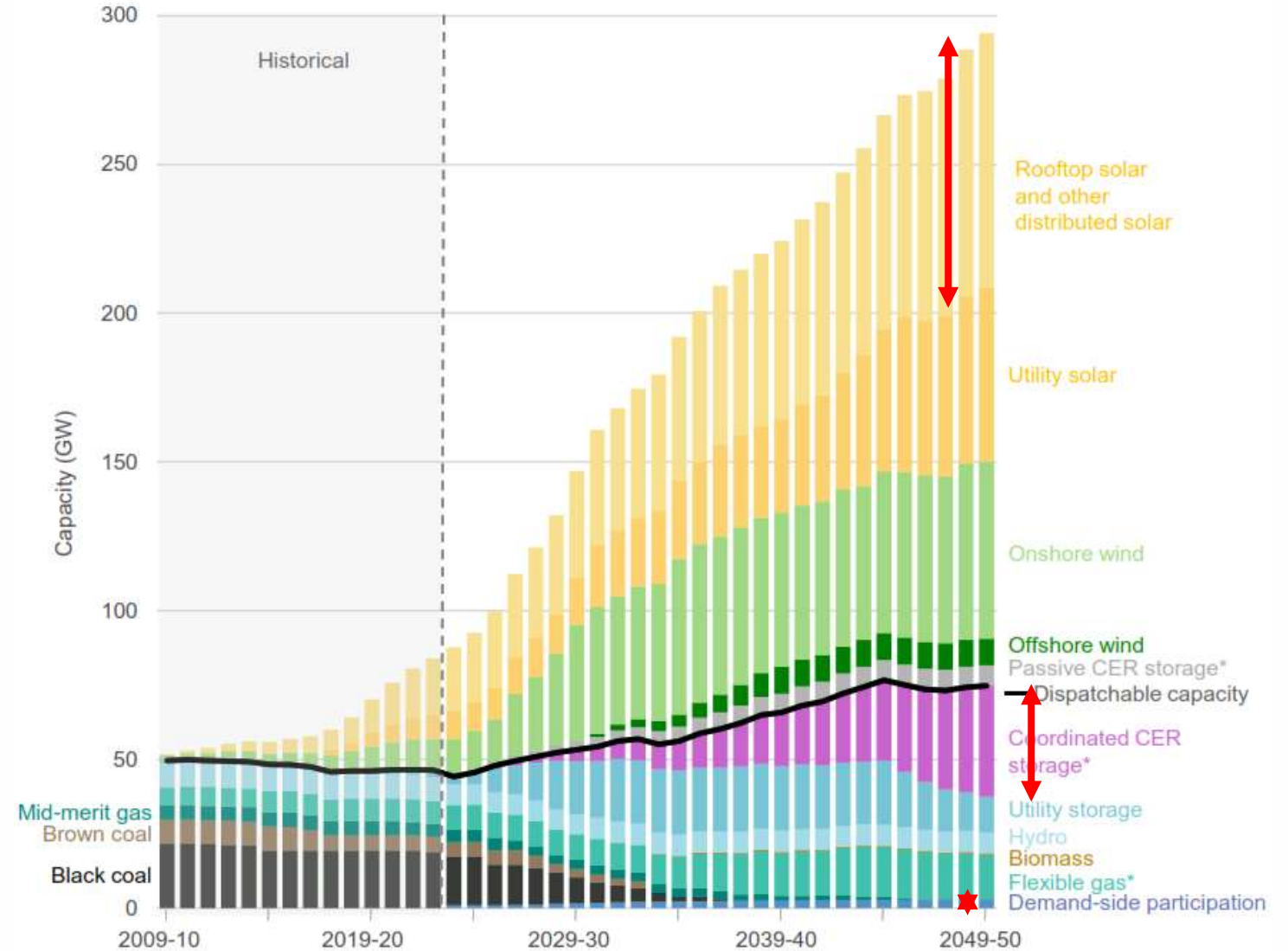
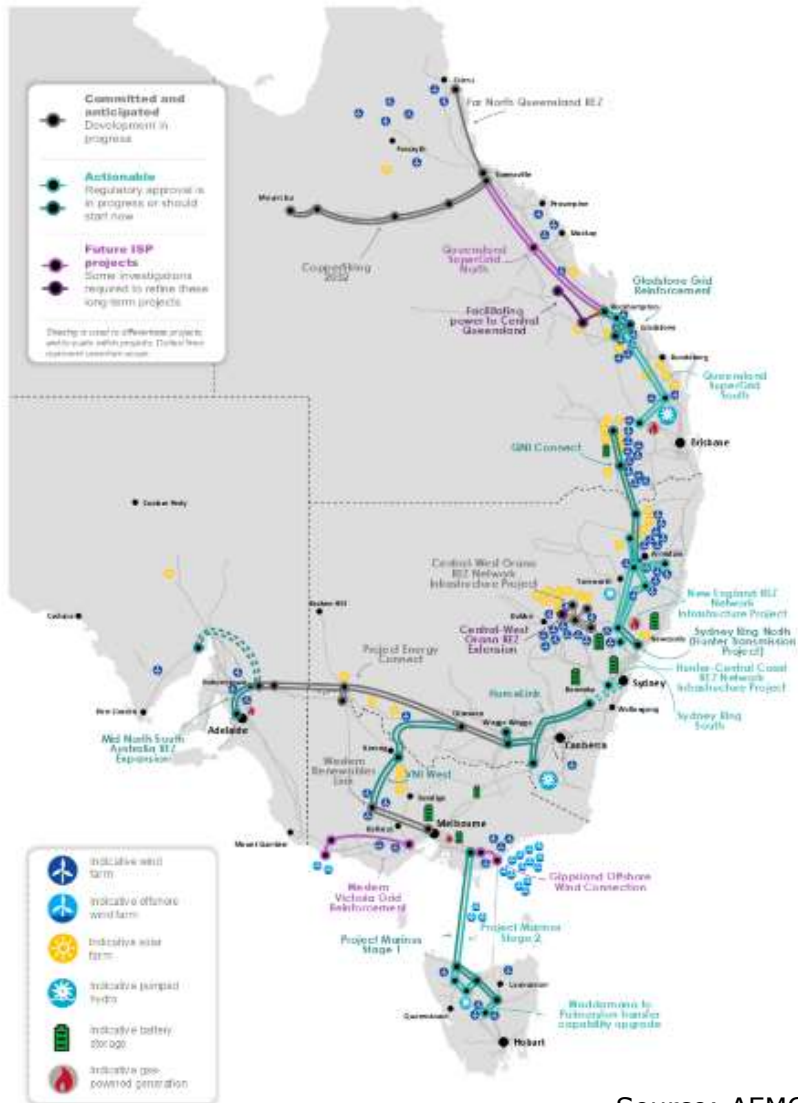


Electrification and network benefits of DER management schemes



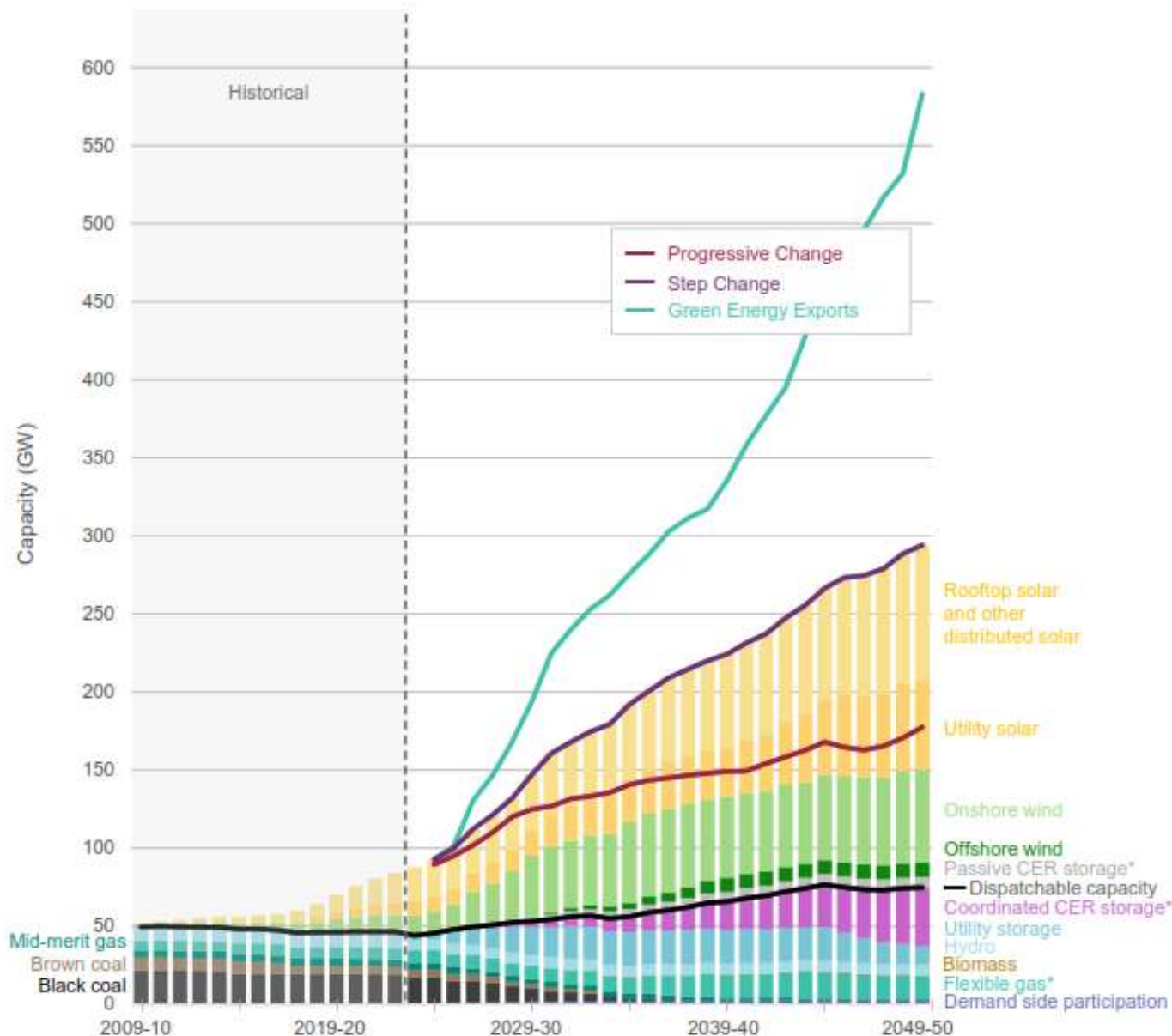
What is the role of the demand side in the future?

Installed generation capacity, "Step change" scenario



Source: AEMO, ISP 2024

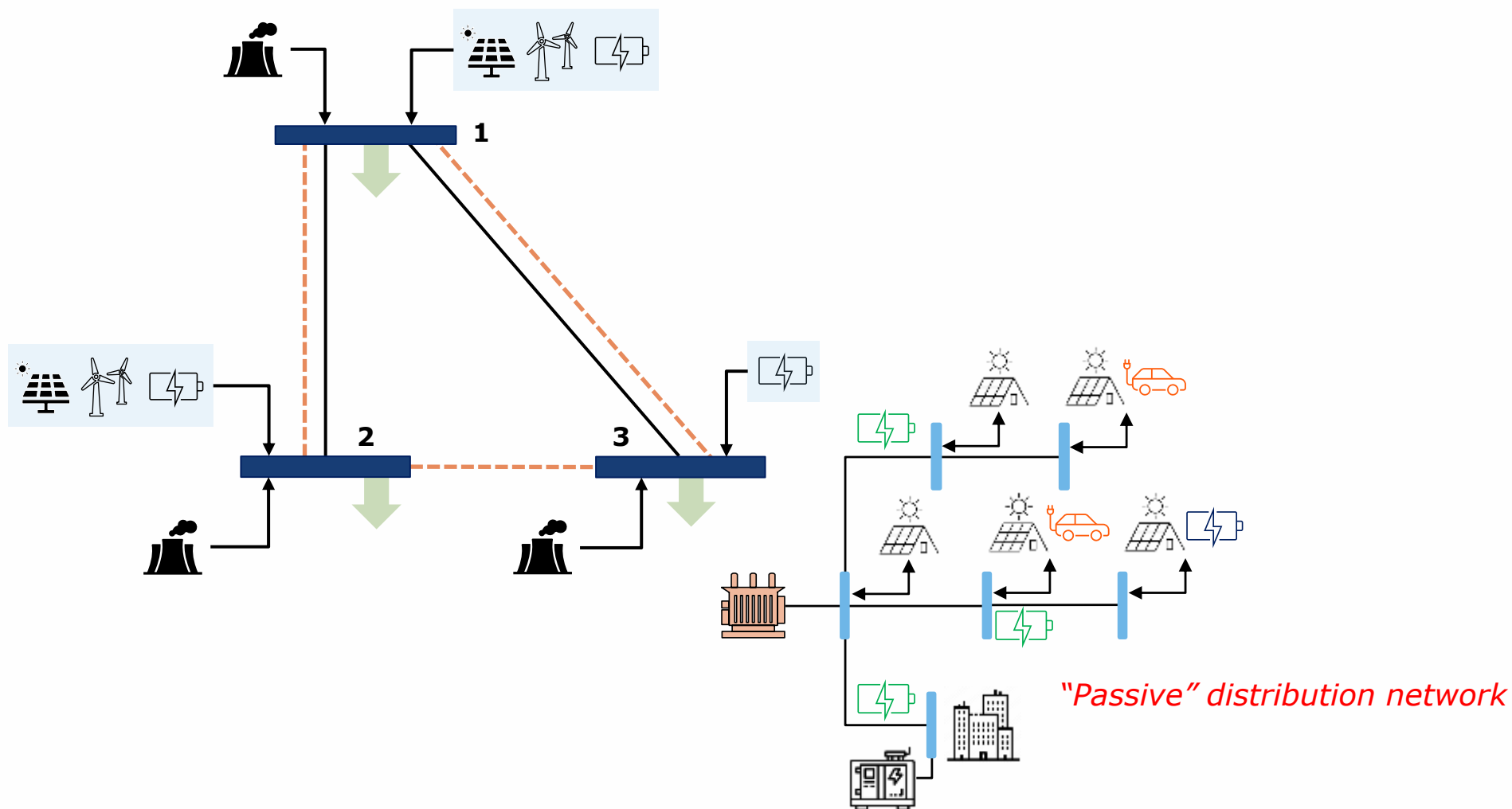
But what future do we plan for?



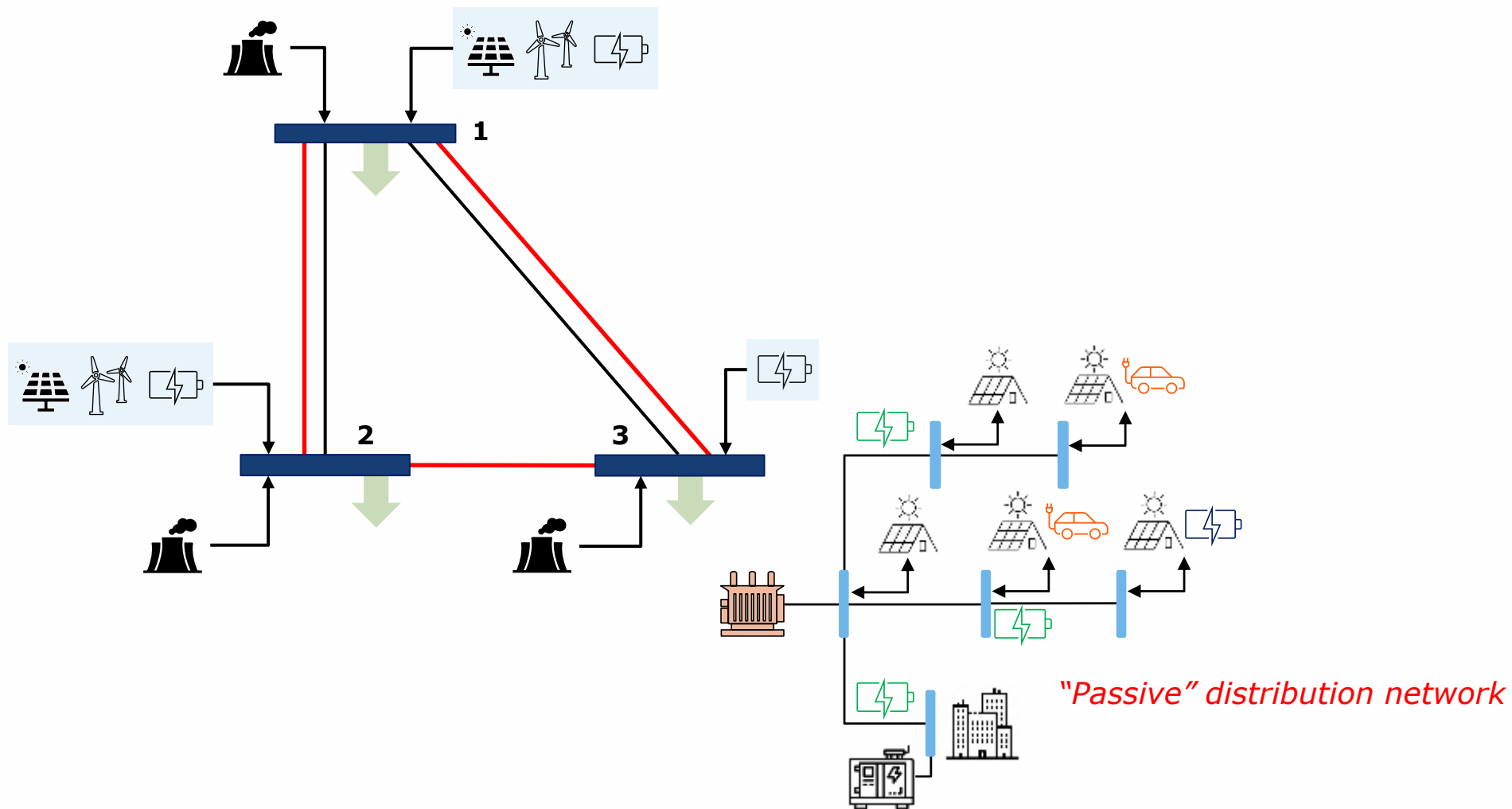
- **DER with orchestration** and **transmission-level investment** exhibit **complementarity and synergy**
- Benefits from DER orchestration better captured when considered **planning uncertainty** and network **investment risk**
- **DER orchestration** may systematically **reduce** transmission-level:
 - **investment** requirements
 - **investment uncertainty** → *risk-hedge value*

P. Apablaza *et al.*, "Assessing the Impact of DER in the Expansion of Low-Carbon Power Systems Under Deep Uncertainty", *Electric Power System Research*, 2024

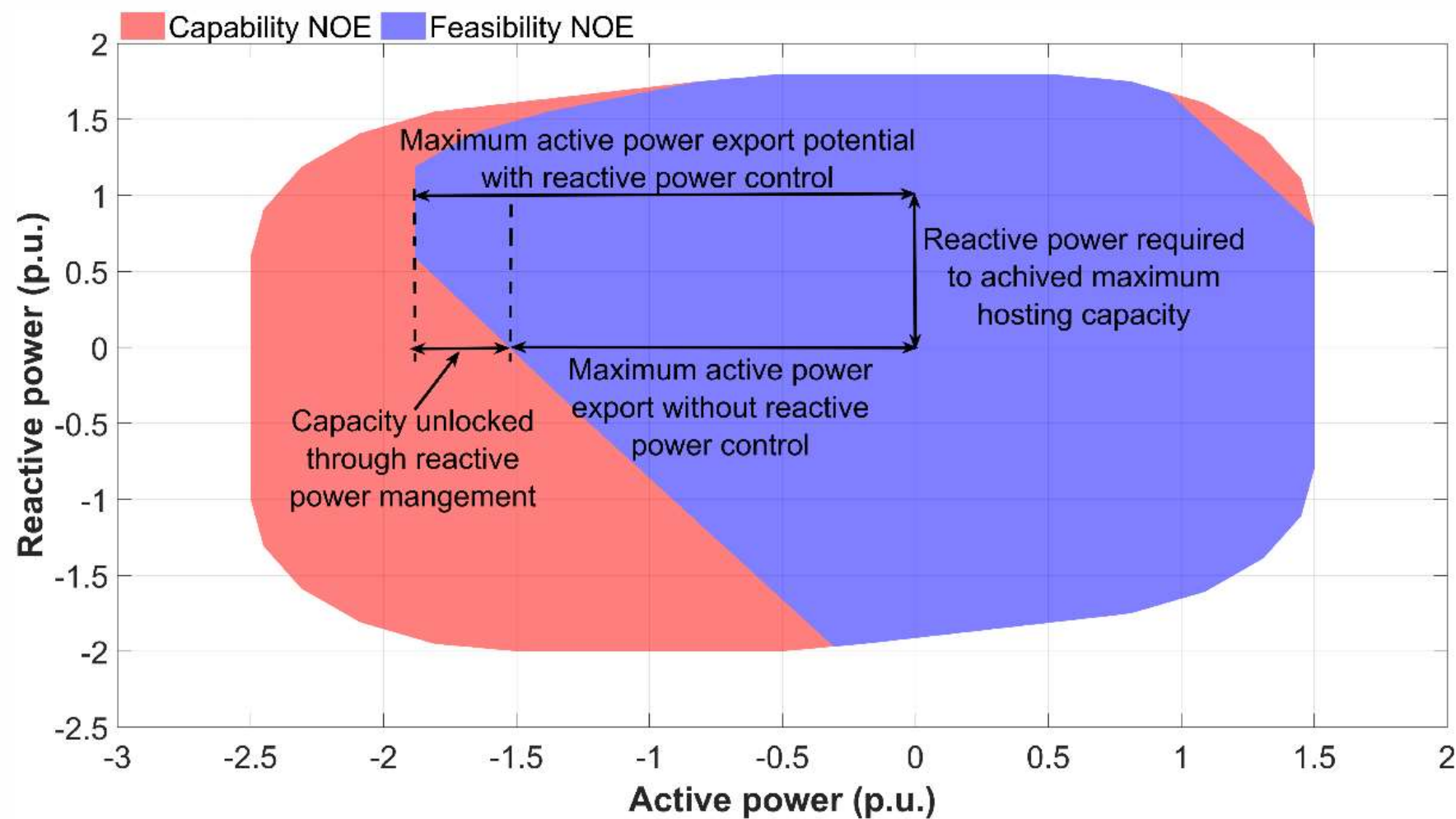
Integrated planning of transmission and distribution



Integrated planning of transmission and distribution

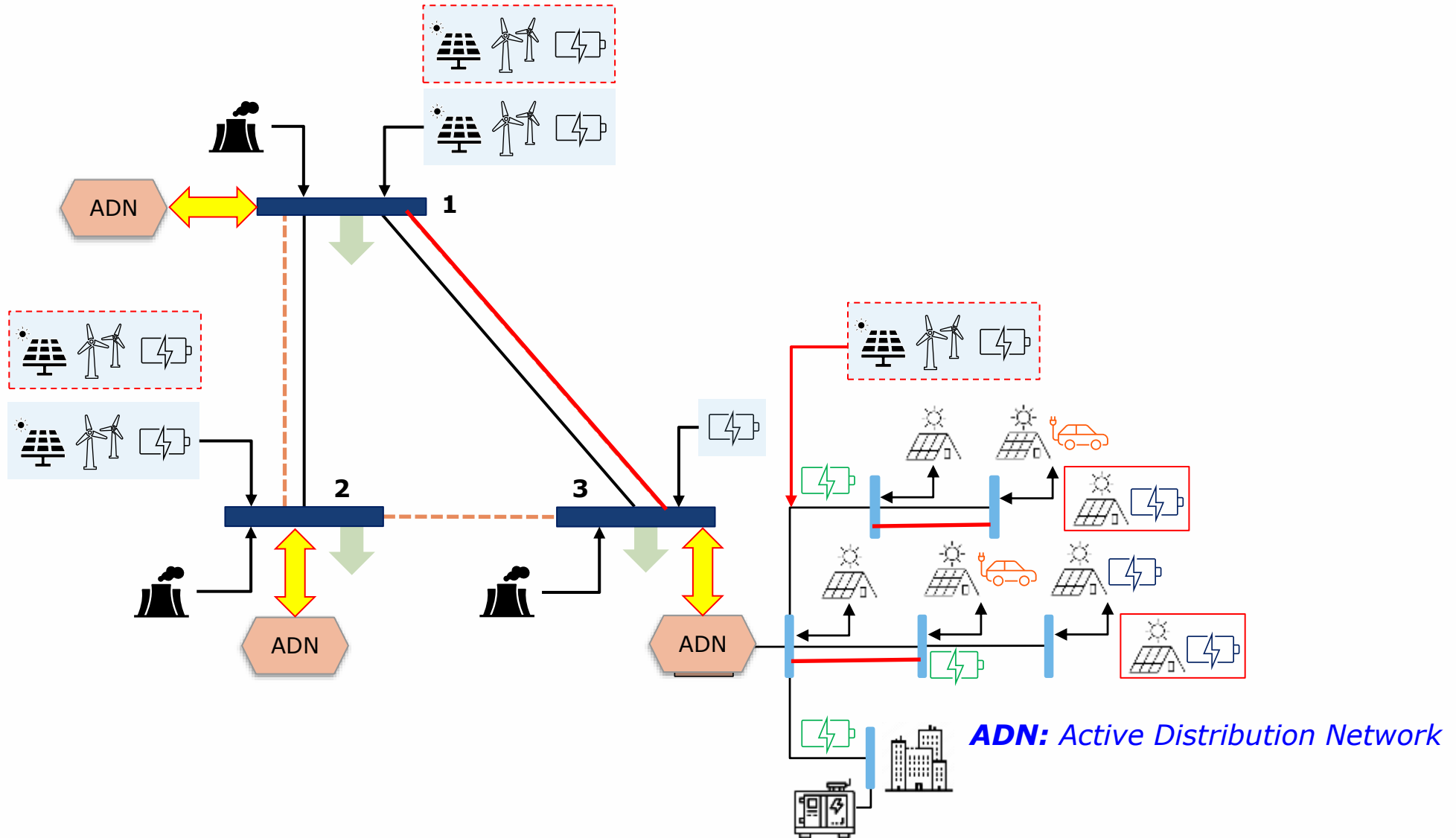


From passive to active distribution networks



Source: M. Liu *et al.*, "Grid and market services from the edge", *IEEE Power and Energy Magazine*, July/August 2021

Integrated planning of transmission and distribution



Acknowledgements

- C4NET for the "*ESP-V*" project
- CSIRO and AEMO for the ongoing support on the topic of "*Planning*" as part of the GPST consortium
- The incredible work of my incredible team!

Thank you!

Any question?





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